

1956, April 1, 1957, May 15, 1958, January 15, 1959, July 15, 1959, April 15, 1960, April 15, 1961, April 15, 1962, January 1, 1964, August 15, 1965 and November 1, 1966, respectively, and by paragraph (E) of Section 7, Article 2, of the supplemental indentures hereinabove referred to dated October 15, 1967, June 1, 1968, October 15, 1968 and September 15, 1969, respectively, with respect to the series of Bonds provided for therein, respectively, and by paragraph (E) of this Section 7 with respect to the Bonds of the Second 1990 Series) the reduction of the amount of cash required to be deposited in the trust estate under any provision of the Indenture.

SECTION 8. The Company covenants that, so long as any Bonds of the Second 1990 Series are outstanding, it will file with the Trustee annually on or before December 1 in each year beginning with the year 1970 to and including December 1, 1989, a certificate of available gas supply stating that, in the opinion of the signer or signers of such certificate, the date of exhaustion of the Company's available gas supply will be a date not earlier than October 1, 1992 or will be a specified date earlier than October 1, 1992. Any such certificate which states that the date of exhaustion of available gas supply will be a specified date earlier than October 1, 1992 is herein referred to as a "short term certificate."

Each such annual certificate of available gas supply shall be an engineer's certificate except that each certificate filed for December 1 in the years 1970, 1973, 1976, 1979, 1982, 1985 and 1988 shall be an independent engineer's certificate and any other certificate of available gas supply may be an independent engineer's certificate if the Company so determines. Each certificate of available gas supply shall include supplementary tabulations and other information in support of the conclusions stated therein.

The term "available gas supply" shall mean the minimum volume of natural gas which, by reason of the existence of natural gas reserves which are or are reasonably expected to be proven (including gas in solution or in a common reservoir with oil or distillate and to be produced with such oil or distillate in the form of casinghead gas) and the location of such reserves in relation to the Company's pipe lines, and after giving due consideration to the dedication of any portion of such reserves to others than the Company and to the effect of any